PRIME MINISTER

SOCIALIST REPUBLIC OF VIETNAM Independence – Freedom – Happiness

No.: 795 /TTg-CN
Re: addition of wind power projects to the

power development plan.

Hanoi, June 25, 2020

To: Ministry of Industry and Trade.

Considering the report and proposal submitted by the Ministry of Industry and Trade under Official Dispatch No. 1931/BCT-DL dated March 19, 2020 and Official Dispatch No. 3299/BCT-DL dated May 08, 2020 on the review and addition of wind power projects to the development plan; pursuant to the conclusions made by the Standing Committee of the Government at the meetings on the renewable energy development and issues related to he security and economy (Notice No. 14/TB-VPCP dated February 07, 2020 of the Office of the Government); pursuant to Resolution No. 110/NQ-CP dated December 02, 2019 of the Government on issuing the list of development plans integrated into the national, regional, and provincial plans as prescribed in Point c, Clause 1, Article 59 of the Law on Planning; and pursuant to the requirements on assurance of power supply for the 2021-2023 period in the context of delayed progress in many major power development projects, the Prime Minister has approved of the intention on supplementing the wind power development plan as proposed by the Ministry of Industry and Trade under aforementioned documents and attached the lists of projects for respective regions (Document No. 693/TTg-CN dated June 09, 2020 of the Prime Minister). Nevertheless, some local authorities still submit proposals to the Prime Minister for clear directions on each of the projects for construction and investment.

1. To quickly carry out the next steps, bring wind power projects into operation, ensure power supply to cope with electricity shortage of the country, and strictly prevent from any negative practice or corruptive assignment of projects, the Prime Minister would like to announce the specific lists of wind power projects and connected electrical grids to be added to the revised National Power Development VII enclosed herewith as proposed by the Ministry of Industry under Official Dispatch No. 1931/BCT-DL dated March 19, 2020, which shall serve as the basis for implementing the management, construction, and investment of the projects according to regulations.

The Ministry of Industry and Trade is solely responsible for wind power projects and electrical grids connected to the national electricity system in the aforementioned lists that have been reviewed to ensure the compliance with legal regulations, relevant plans, and the requirements on the feasibility, transparency, integrity, uniformity, and economic performance.

- 2. The Ministry of Industry and Trade is responsible to lead and coordinate with relevant Ministries and agencies to closely instruct the implementation of aforementioned wind power projects that are added to the development plan, to ensure the compliance with legal regulations and support mechanisms for wind power development as issued and directed by the Prime Minister, and to ensure the sustainable development, environmental protection, security & national defense, economic security, and synchronousness with the electrical grid, to prevent from grid overload during the operation; and to provide instructions on strictly prevent from corruption, negative conducts, and group interests during the implementation of the projects.
- 3. The people's committees of the provinces where specified wind power projects and connected electrical grids are located are responsible to closely manage the construction and investment process in compliance with provisions of law, directions from the Prime Minister, and guidelines provided by the Ministry of Industry and Trade; to timely resolve and escalate any problem to higher authorities for settlement for planned or ongoing projects to ensure early operation and supply of power to the country./.

Recipients:

- As above;
- Prime Minister, Deputy Prime Ministers;
- Ministries: MOPI, MOF, MOC, MONRE, MARD, MOST, MOT, MOPS, MOND;
- CMSC:
- People's committee of provinces, central cities;
- Vietnam Electricity;
- Office of the Government: Managers, Deputy Managers, Assistant to Prime Minister, Services: General, General Planning, Agriculture, Education-Culture-Society; -
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PP. THE PRIME MINISTER DEPUTY PRIME MINISTER

[signature] [stamp]

Trinh Dinh Dung

Appendix I
List of wind power projects proposed for addition to the power development plan for the North Central region
(Attached together with the Official Dispatch No. 795/TTg-CN dated June 25, 2020 of the Prime Minister)

No.	Name of Project	Capacity (MW)		Province	Connection plan	Capacity exploitation conditions
1	Huong Linh 5	30	Huong Hoa	Quang Tri	Connect to 22kV busbar of 22/110kV substation of Huong Linh 4 wind power plant	Normal operation mode (N-0)
2	Huong Hiep 2	30	Huong Hoa	Quang Tri	Connect to 110kV busbar of Huong Linh 110/220kV substation (gathering capacity in Huong Linh and adjacent areas), then transmit capacity via 220kV line to 220kV busbar of Lao Bao 220kV substation	
3	Huong Hiep 3	30	Huong Hoa	Quang Tri	Connect to 22kV busbar of 22/110kV substation of Huong Hiep 2 wind power plant, then transmit capacity via 110kV line to 110kV busbar of Huong Linh 110/220kV substation (gathering capacity in Huong Linh and adjacent areas)	
4	TNC Quang Tri 1	50	Huong Hoa	Quang Tri	220kV line connected from Huong Tan	
5	TNC Quang Tri 2	50	Huong Hoa	Quang Tri	220kV substation, using single-circuit, 300- mm ² wire of 7km long	
6	Huong Linh 7	30	Huong Hoa	Quang Tri	Connect to 22/110kV busbar of Gelex 3 wind power plant	
7	Huong Linh 8	25.2	Huong Hoa	Quang Tri	Connect to 22/110kV busbar of Gelex 3 wind power plant	
8	AMACCAO	50	Huong Hoa	Quang Tri	Connect to 110kV busbar of Lao Bao	

No.	Name of Project	Capacity (MW)		Province	Connection plan	Capacity exploitation conditions
	Quang Tri 1				220kV substation	
9	Tan Hop	38	Huong Hoa	Quang Tri	Connect to 110kV busbar of Lao Bao 220kV substation	
10	LIG Huong Hoa 1	48	Huong Hoa	Quang Tri	Connect to LIG Huong Hoa 1 wind power	Normal
11	LIG Huong Hoa 2	48	Huong Hoa	Quang Tri	plant, 220kV busbar of Lao Bao 220kV substation, using 220kV voltage level, ACSR300 wire of 3.5km long. Expand and invest in construction of 01x 220kV outgoing feeder at Lao Bao 220kV substation	operation mode (N-0)
12	Hai Anh	40	Lao Bao	Quang Tri	Single-circuit 110kV line connected to 110kV busbar of Lao Bao 220kV substation, using 240-mm² wire of 2 km long	
13	Tai Tam	50	Huong Hoa	Quang Tri	Connect by using 220kV line to Lao Bao 220kV substation	
14	Hoang Hai	50	Huong Hoa	Quang Tri	Construct an 22/220kV substation to connect to 220kV busbar of Lao Bao 220kV substation	
15	HBRE Ha Tinh wind power farm	120	Ky Anh District and Ha Tinh Town	Ha Tinh	Transit connection to Ky Anh - Ha Tinh 110kV line	
16	B&T wind power farm cluster	252	Quang Ninh, Le Thuy	Quang Binh	Transit connection to Dong Hoi - Dong Ha 220kV line via 02x 220kV step-up substation	
	Total	941.2				

Appendix II

List of wind power projects proposed for addition to the power development plan for the South Central region

(Attached together with the Official Dispatch No. 795/TTg-CN dated June 25, 2020 of the Prime Minister)

No.	Name of Project	Capac		Province	Connection plan	Capacity
		ity				exploitation
		(MW)				conditions
1	7A wind power	50	Thuan	Ninh thuan	Connect via a double-circuit 110kV line to	- Normal
			Nam		110kV busbar of Ninh Phuoc 220kV	operation
					substation, using AC300 wire of 12km	mode (N-0)
					long	- After
2	Dam Nai 4	27.6	Thuan Bac	Ninh thuan	Connect to 110kV busbar of Thap Cham	electrical grid
					220kV substation by using AC300 wire of	works for
					2km long	exploitation
3	Loi Hai 2	28.9	Thuan Bac	Ninh thuan	Transit connection via Thap Cham - Cam	of RE
					Thinh Dong line via a double-circuit	capacity as
					AC240 wire of 25m long	added to PDP
4	Dam Nai 3	39.4	Thuan Bac	Ninh thuan	Connect to 110kV busbar of Dam Nai 4	come into
					wind substation by using AC240 wire of	operation,
					1.8 km long	especially
5	Ninh Thuan wind	46.2	Ninh	Ninh thuan	Connect via a 220kV single-circuit wire to	Thuan Nam
	power plant 5		Phuoc		220kV busbar of Ninh Phuoc 220kV	500kV
					substation, using AC330 wire of 2km long	substation and
6	Cong Hai 1, stage	25	Thuan Bac	Ninh thuan	Transit connection to Ninh Hai - South	Thuan Nam -
	2				Cam Ranh 110kV line by using a double-	Vinh Tan
					circuit wire of 300m long, 2xAC240	500kV line
					phased wire	- Separately
7	Phuoc Huu -	30	Ninh	Ninh thuan	Transit on Thap Cham - Ninh Phuoc circuit	operate Di

	Duyen Hai 1		Phuoc		2	Linh - Duc
8	Vietnam Power	30	Thuan	Ninh thuan	Connect to 7A wind power plant	Trong 220kV
	No. 1		Nam			line
9	BIM wind power	88	Thuan	Ninh thuan	Connect to 220kV busbar of Vinh Tan	
			Nam		500kV substation via a single-circuit	
					220kV line, using 2xACSR300 wire of	
					22km long	
	Total	336.2				

Appendix III

List of wind power projects proposed for addition to the power development plan for the Highlands

(Attached together with the Official Dispatch No. 795/TTg-CN dated June 25, 2020 of the Prime Minister)

No.	Name of Project	Capac		Province	Province Connection plan	
		ity (MW)				exploitation conditions
1	Ea H'Leo 1,2	57	Ea H'Leo	Dak Lak	Connect via a single-circuit 110kV line to	- Normal
					Ea H'Leo 110kV substation using AC240	operation
					wire of 13 km long	mode (N-0)
2	Ea Nam	400	Ea H'Leo	Dak Lak	Newly construct a 500kV substation with	- Step up the
					capacity of 450MVA for transit	capacity of
					connection to Pleiku - Di Linh 500kV line	Dak Nong
3	Dak Hoa	50	Dak Song	Dak	220kV line for transit connection on Dak	500kV
				Nong	Nong - Buon Kuop 220kV line using	substation and
					AC2x330 wire of 2km long	Pleiku 2
4	Cuu An	46.2	An Khe	Gia Lai	Constrct a 110kV step-up substation and	500kV
					110kV line using AC185 wire for transit	substation to
					connection on An Khe - Kbang line of	(2x900) MVA
					0.5km long	in 2021
5	Song An	46.2	An Khe	Gia Lai	Song An 110kV wind power substation	
					with capacity of 2x52 MVA, transit	
					connection on 01x An Khe - K'Bang	
					single-circuit 110kV line	
6	Cho Long	155	Kong	Gia Lai	Construct a 200kV step-up substation at	- Normal
			Chro		Yang Trung wind power plant, transit	operation
					connection on Pleiku 2 - An Khe	mode (N-0)
					hydropower 220kV line (a joint venture	- Doc Soi -
					with Yang Trung wind power)	Quang Ngai

7	Yang Trung	145	Kong	Gia Lai	Construct Yang Trung 35/220kV wind	220kV
			Chro		step-up substation for transit connect to	double-circuit
					220kV single-circuit line of An Khe	line operated
					hydropower - Pleiku 2 500kV substation	synchronousl
8	Hung Hai Gia Lai	100	Kong	Gia Lai	Transit connection to Pleiku 2 - An Khe	y with these
			Chro		hydropower 220kV line (switch the	wind power
					connection to Phuoc An)	projects
					,	- Step up the
						capacity of
						Dak Nong
						123 kV
						substation and
						Pleiku 2
						500kV
						substation to
						(2x900) MVA
						in 2021
9	Cu Ne 1	50	Krong	Dak Lak	Gather capacities of Cu Ne 1,2 + Krong	- Normal
			Buk		Buk 1, 2 wind power plants to 22/220kV	operation
10	Cu Ne 2	50	Krong	Dak Lak	step-up substation of Krong Buk 2x125	mode (N-0)
			Buk		MVA wind power plant, transit	- Pleiku 2 -
11	Krong Buk 1	50	Krong	Dak Lak	connection to Krong Buk - Pleiku 2	Chu Se
			Buk		220kV line	220kV
12	Krong Buk 2	50	Krong	Dak Lak		double-circuit
			Buk			line comes
13	Ia Le	100	Chu Puh	Gia Lai	Construct a 220kV step-up substation	into operation
					with capacity of 2x125 MVA and Ac500-	- Step up the
					wire, 6km-long double-circuit line to Chu	capacity of
					Se 220kV substation	Dak Nong
14	Nhon Hoa 1, 2	100	Chu Puh	Gia Lai	Nhon Hoa 1 35/220kV wind power	500kV
					substation for transit connection to 220kV	substation and

					single-circuit line of Krong Buk - Pleiku	Pleiku 2 123
					2 500kV	kV substation
						to (2x900)
						MVA in 2021
15	Asia Dak Song 1	50	Dak Song	Dak	110kV double-circuit line for transit	- Normal
				Nong	connection on Dak Mil - Dak Song	operation
					110kV line using AC240 wire of 0.5km	mode (N-0)
					long	- Step up the
16	Che Bien Tay	50	Chu Prong	Gia Lai	Connect via 22kV line to Phat Trien Mien	capacity of
	Nguyen				Nui (Mountainous Development) wind	Dak Nong
					power plant	500kV
17	Phat Trien Mien Nui	50	Chu Prong	Gia Lai	Transit connection to Dien Hong - Chu Se	substation and
					110kV line; 2xAC185 phased wire of 5.2	Pleiku 2
					km long	500kV
18	Ia Pech	50	Ia Grai	Gia Lai	Transit connection on Ia Grai - Pleiku	substation to
19	Ia Pech 2	50	Ia Grai	Gia Lai	110kV line of 4km long	(2x900) MVA
20	Ia Pet Dak Doa	200	Dak Doa	Gia Lai	A separate 500kV substation connected to	in 2021
					Pleiku 2 500kV substation	
21	Kon Plong	103.5	Kon Plong	Kon Tum	Kon Plong 20kV wind power substation	
					with capacity of 150 MVA-35/220kV,	
					connected via a 220kV double-circuit line	
					using ACSR 330 wire of 19km long for	
					transit connection on Thuong Kon Tum -	
					Quang Ngai hydropower 220kV line	
22	Tan Tan Nhat	50	Dak Glei	Kon Tum	Connection to Bo y 110kV substation	
23	Dak ND'rung 1	100	Dak Song	Dak	Connection to 220kV busbar of Dak	
			_	Nong	Nong 220kV substation	
24	Dak ND'rung 2	100		Dak		
				Nong		
25	Dak ND'rung 3	100		Dak		

				Nong		
26	Nam Binh 1	30	Dak Song	Dak	Connect 110kV line to Dak Hoa 220kV	
				Nong	wind power capacity-gathering substation	
					for transit connection on Buon Kuop -	
					Dien Phan Nhom 220kV line	
27	Ia Bang 1	50	Chu Prong	Gia Lai	Connection to Dien Hong 110kV	
					substation via 110kV single-circuit line of	
					about 30km long	
28	Ia Boong - Chu	50	Chu Prong	Gia Lai	Connect by using 220kV line to Pleiku 2	
	Prong				500kV substation	
	Total	2432.9				

Appendix IV
List of wind power projects proposed for addition to the power development plan for the Southwestern region

(Attached together with the Official Dispatch No. 795/TTg-CN dated June 25, 2020 of the Prime Minister)

No.	Name of Project	Capaci ty (MW)		Province	Connection plan	Capacity exploitation conditions
1	Dong Hai 1 - stage 2	50	Dong Hai	Bac Lieu	Gather the capacity to ECOTECH Dong Hai 220kV substation for connection to 220kV busbar of Duyen Hai 500kV substation via a 220kV double-circuit line	Connection plan is dependent on the progress of Hoa Binh 110kV switchboard station and must ensure the progress of Hoa Binh 110kV switchboard station by using the power supply.
2	Hoa Binh 1, stage 2	50	Hoa Binh	Bac Lieu	Connection to Hoa Binh 1, stage 1 wind power substation (connection to Hoa Binh 110kV substation via 110kV double-circuit line)	- Normal operation mode (N-0).
3	Hoa Binh 2	50	Hoa Binh	Bac Lieu	Connection to Hoa Binh 110kV switchboarf station (at the location of Hoa Binh 110kV substation) via 110kV double-circuit line	Connection plan is dependent on the progress of Hoa Binh 110kV switchboard station and must ensure the progress of Hoa Binh 110kV switchboard station by using the power supply.

4	Hoa Binh 5	120	Hoa Binh District	Bac Lieu	220kV double-circuit line in line with HCG Bac Lieu wind power plant cluster - Bypass to Gia Rai - Bac Lieu 2 220kV line	Speed up the progress of a 220kV double-circuit line for connection to Bac Lieu 220kV substation and transit via Ca Mau thermal power - Soc Trang 220kV line.
5	Sunpro	30	Binh Dai	Ben Tre	Connection to Binh Dai 110kV substation via 110kV double-circuit line	It is necessary to separately run Ben Tre 220kV - Ben Tre 110kV line.
6	Thien Phu	30	Thanh Phu	Ben Tre	Gather capacity for connection to 110kV	It is necessary to separately run Ben Tre 220kV - Ben
7	Thien Phu 2	30	Thanh Phu	Ben Tre	switchboard station and to Binh Thanh 110kV substation via a 110kV double-circuit line	Tre 110kV line.
8	No. 5 Ben Tre wind power project (stage 2)	90	Thanh Phu	Ben Tre	No. 5 wind power project - Thach Hai 1, 2, 3, 4: 3x30+20 MW; Stage 1 - No. 5 wind power - Thach Hai 1(V1-2: 30 MW) connection with V1-1 to Thach Phu (Binh Thanh) 110kV substation via 110kV double-circuit line using AC240-wire	Reconstruct Mo Cay 220kV - Binh Thanh 110kv line or newly construct Ba Tri - Binh Thanh 110kV line
9	Hai Phong	200	Thanh Phu	Ben Tre	35/220kv substation: 2x250 MVA; 220kV line to Mo Cay 220kV substation, length of 2x50km, ACSR-2x500	It is necessary to construct 220kV line (length of 50km). To ensure the operation, it is necessary to reduce generating capacity

						to ~200 MW. Reconstruct Ben Tre - My Tho 220kV line by using superconductor wire
10	Thanh Phu	120	Thanh Phu	Ben Tre	Connection to Binh Thanh 110kV substation via 110kV single-circuit line	- Construct Ben Tre 202kV - Ben Tre 110kV double- circuit line with a length of
11	Nexif Ben Tre, Stage 2,3	50	Thanh Phu	Ben Tre	Newly install 22/110 kV substation: 63 MVA to approved Nexif Ben Tre 110kV substation - Stage 1 (V1-1-30MW); connection in line with V1-1 to Binh Thanh 110kV substation	0.24km and cross section of ACSR-2x240 Construct Ba Tri - Giong Trom 110kV double-circuit line with a length of 16km and cross section of ACSR-2x185.
12	Bao Thanh	50	Ba Tri	Ben Tre	22/110kv substation: 63 MVA; a 110kV single- circuit line of 10km long, using AC240 wire, connected to Ba Tri 110kV substation	- Construct a 110kV double-circuit line from Ben Tre 220kV substation to My Tho 220kV substation with a length of 15km and cross section of
13	No. 19 Ben Tre	50	Thua Duc	Ben Tre	Transmission via a 35kV single-circuit line to 35kV busbar of 35/220kV substation of No. 20 Ben Tre wind power project	ACSR-2x240

14	No. 20 Ben Tre	50	Thua Duc	Ben Tre	35/220kv substation: 2x63 MVA; a 220kV single-circuit line connected to Ben Tre 220kV substation for transmission of the capacity of Wind Power Plants 19, 20	(These projects are not yet added to the plan) - Speed up the progress of Binh Dai 220kV substation and 220kV double-circuit line from Binh Dai - Ben Tre 220kV substation (250 MVA; 2x50 km) from the 2032-2035 period to the 2021-2025 period.
15	VPL Bến Tre - Stage 2	30	Binh Dai	Ben Tre	Gather capacity from VPL Ben Tre wind power	Newly construct and reconstruct 110kV grid of
16 17	Binh Da 2 Binh Da 3	49	Binh Dai	Ben Tre Ben Tre	projects - Stage 1-2, Binh Dai, Binh Dai 2, Binh Dai 3 wind power projects to 110kV busbar, then connection to Binh Dai 110kV substation via 110kV double-circuit line of 15km long, using ACSR-2x240 wire	Ben Tre Province: - Construct Ben Tre 202kV - Ben Tre 110kV double- circuit line with a length of 0.24 km and cross section of ACSR-2x240 Construct Ba Tri - Giong Trom 110kV double-circuit line with a length of 16km and cross section of ACSR- 2x185 Construct a 110kV double-circuit line from Ben Tre 220kV substation to My Tho 220kV substation with a length of 15km and cross section of
						ACSR-2x240 Construct Giong Trom -

						Ben Tre 110kV double- circuit line
						of 24km long, using ACSR-2x185 wire (These projects are not yet added to the plan) - Speed up the progress of Binh Dai 220kV substation and 220kV double-circuit line from Binh Dai - Ben Tre 220kV substation (250 MVA; 2x50 km) from the 2032-2035 period to the
18	Khai Long stage 2	100	Ngoc	Ca Mau	Gather capacity to Khai	2021-2025 period. Nam Can 202kV substation
19	Khai Long stage 3	100	Hien Ngoc Hien	Ca Mau	Long wind 110kV substation (connection point at Khai Long wind power, Stage 1)	and 220/110kV line connected to the substation
20	Long My 1	100	Long My	Hau Giang	22/220kv substation: 250 MVA; 220kV line for transit connection via Ca Mau thermal power - O Mon 220kV line of 2x1km long, using ACSR400 wire	- Normal operation mode (N-0).
21	Soc Trang 4	350	Vinh Chau Town	Soc Trang	Connection to Vinh Chau 220 kV substation via 220kV double-circuit line	Vinh Chau 220kV substation is expected to be operated by 10/2021; Speed
22	Phu Cuong Soc Trang 1A and 1B	200	Vinh Chau	Soc Trang	Connection to Vinh Chau 220kV substation via 220kV double-circuit line	up the progress of newly constructing a 220kV double-circuit line to

22	Con Trans 16	40	X7: -1.	G.	Commented 1101-Vilonia of	connect Bac Lieu 220kV substation in transit via Ca Mau thermal power - Soc Trang 220kV line, operated in line with these wind power projects
23	Soc Trang 16	40	Vinh Chau Town	Soc Trang	Connect to 110kV busbar of Soc Trang 220kV substation	- Normal operation mode (N-0).
24	No. 7 Soc Trang wind power project (stage 2)	90	Vinh Chau	Soc Trang	Utilize the infrastructure for connection to Wind Power No. 7 project - Stage 1 - 30 MW (V1-3); additionally install 2x 22/110kV transformers: (2x63) MVA	Vinh 220kV substation; Vinh Chau - Bac Lieu 220kV 110kV double- circuit line
25	Soc Trang 11	100.8	Cu Lao Dung	Soc Trang	Connection to Tran De 110kV substation	
26	Hoa Dong 2	72	Vinh Chau	Soc Trang	Transit connection via Vinh Chau - Soc Trang 220kV single-circuit line via a double-circuit line of about 1km long	- Normal operation mode (N-0).
27	BCG Soc Trang 1	50	Vinh Chau	Soc Trang	22/110kV substation - 63 MVA; 110kV single-circuit line to Vinh Chau 220kV substation of 8km long, using ACSR185	
28	Tran De	50	Tran De	Soc Trang	110kV single-circuit line to Tran De 110kV switchboard station of 4km long, using ACSR185 wire	

29	Song Hau	50	Long Phu;	Soc	110kV single-circuit line to	
			Tran De	Trang	Tran De 110kV switchboard	
					station of 4km long, using	
					ACSR185 wire	
30	Nexif Energy	40		Soc	110kV double-circuit line to	
				Trang	Tran De 110kV substation	
				_	of 2x18km long, using	
					ACSR240 wire	
31	Lac Hoa 2	130	Vinh	Soc	Construct a 220kV line to	
			Chau	Trang	connect to 220kV substation	
					of Hoa Dong 2 wind power	
					project via 220kv single-	
					circuit line of 6km long,	
					using ACSR240 wire (Hoa	
					Dong 2 wind power	
					connected in transit via Vinh	
					Chau - Long Phu 220kV	
					line.)	
32	Dong Thanh 1	80	Duyen	Tra Vinh	Gather capacity to Dong	
			Hai		Thanh 220kV substation and	
33	Dong Thanh 2	120	Duyen	Tra Vinh	transit connection via	
			Hai		ECOTECH Dong Hai -	
					Duyen Hai 500kV 220kV	
					single-circuit line	
34	Dong Hai 1	100	Duyen	Tra Vinh	Gather the capacity to	Newly construct and re-
			Hai		ECOTECH Dong Hai	construct 110kV grid of
					220kV substation for	Ben Tre Province (4x
					connection to 220kV busbar	110kV grid works as
					of Duyen Hai 500 kV	proposed to the authorities
					substation via a 220kV	of Ben Tre Province).
					double-circuit line of 9km	

35	Thang Long	96		Tra Vinh	long, using ACSR-2x330 wire Newly construct a 220kV single-circuit line to 220kV busbar of Duyen Hai 500kV substation of 12km long, using ACSR-400 wire	
36	Tan Phu Dong	150	Go Cong Dong	Tien Giang	Connection to existing Go Cong 110kV substation via a double-circuit line of 23km long, using ACSR185 wire	My Tho 220kV - Go Cong - Can Duoc - Can Duoc 220kV 110kV double-circuit line, holding 1 circuit, with a length of 65km, phased cross-section of ACSR-2x240 to be operated (SPC is expected to energize this project by the end of 2020)
37	Vien An	50	Ngoc Hien	Ca Mau	Connection to Nam Can 220kV substation via a 220kV single-circuit line of 17km long, using ACSR400 wire	Normal operation mode (N-0).
	Total	3166.8				

 ${\bf Appendix\ V}$ List of wind power projects proposed for addition to the power development plan for the Southeastern region

(Attached together with the Official Dispatch No. 795/TTg-CN dated June 25, 2020 of the Prime Minister)

]	No.	Name of Project	Capacity	L	Province	Connection plan	Capacity exploitation conditions
1	-	Cong Ly Ba Ria - Vung Tau	102.6	Xuyen Moc		110kV double-circuit line connected to Xuyen Moc 110kV	Normal operation mode (N-0).
						substation, length of 21.5km	